

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,503</b>	<b>--</b>	<b>--</b>	<b>23,697</b>	<b>14,303</b>	<b>666</b>	<b>-226</b>	<b>37,166</b>	<b>3,229</b>	<b>0</b>	<b>14,072</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>9,073</b>	<b>-15</b>	<b>1,475</b>	<b>1,266</b>	<b>-1,200</b>	<b>--</b>	<b>830</b>	<b>484</b>	<b>1,566</b>	<b>7,719</b>	<b>7,845</b>
Pentanes Plus	1,090	-15	--	--	-10	--	97	--	32	936	400
Liquefied Petroleum Gases	7,983	--	1,475	1,266	-1,190	--	733	484	1,534	6,783	7,445
Ethane/Ethylene	2,825	--	6	--	-2,859	--	2	--	--	-30	87
Propane/Propylene	3,524	--	1,061	1,128	1,687	--	480	--	1,237	5,683	4,792
Normal Butane/Butylene	1,201	--	404	2	-5	--	214	198	295	895	2,339
Isobutane/Isobutylene	433	--	4	136	-13	--	37	286	1	236	227
<b>Other Liquids</b>	<b>--</b>	<b>995</b>	<b>--</b>	<b>22,404</b>	<b>55,238</b>	<b>5,389</b>	<b>-234</b>	<b>84,252</b>	<b>250</b>	<b>-242</b>	<b>67,032</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	998	--	601	9,116	-487	-659	10,867	20	0	7,484
Hydrogen	--	--	--	--	--	119	--	119	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	998	--	601	9,116	-608	-659	10,748	18	0	7,484
Fuel Ethanol	--	854	--	86	9,074	-234	-693	10,455	18	0	6,447
Renewable Fuels Except Fuel Ethanol	--	144	--	515	42	-374	34	293	0	0	1,037
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	855	-56	--	-15	1,002	54	-242	4,933
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	20,948	46,178	5,876	440	72,383	176	0	54,615
Reformulated	--	--	--	6,383	10,729	2,247	679	18,680	0	0	17,731
Conventional	--	-3	--	14,565	35,449	3,629	-239	53,703	176	0	36,884
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>121,824</b>	<b>8,547</b>	<b>49,779</b>	<b>-5,220</b>	<b>5,744</b>	<b>--</b>	<b>2,649</b>	<b>166,537</b>	<b>90,213</b>
Finished Motor Gasoline	--	--	100,379	632	8,502	-5,642	781	--	11	103,079	5,721
Reformulated	--	--	40,861	--	--	-1,417	0	--	--	39,444	18
Conventional	--	--	59,518	632	8,502	-4,225	781	--	11	63,635	5,703
Finished Aviation Gasoline	--	--	--	1	340	--	19	--	--	322	142
Kerosene-Type Jet Fuel	--	--	2,827	1,320	13,369	--	-1,372	--	10	18,878	10,371
Kerosene	--	--	58	--	--	--	133	--	3	-78	1,736
Distillate Fuel Oil <sup>6</sup>	--	--	11,508	3,235	26,284	423	7,178	--	1,595	32,677	56,648
15 ppm sulfur and under <sup>7</sup>	--	--	9,688	2,223	23,929	423	6,903	--	181	29,178	44,583
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	242	35	148	--	275	--	1,192	-1,042	3,942
Greater than 500 ppm sulfur	--	--	1,578	977	2,207	--	0	--	222	4,540	8,123
Residual Fuel Oil <sup>8</sup>	--	--	1,551	1,956	59	--	-279	--	473	3,372	9,231
Less than 0.31 percent sulfur	--	--	239	1	--	--	-21	--	NA	NA	1,419
0.31 to 1.00 percent sulfur	--	--	184	960	--	--	35	--	NA	NA	1,114
Greater than 1.00 percent sulfur	--	--	1,128	995	59	--	-293	--	NA	NA	6,698
Petrochemical Feedstocks	--	--	174	5	-36	--	12	--	--	131	166
Naphtha for Petro. Feed. Use	--	--	174	1	--	--	12	--	--	163	166
Other Oils for Petro. Feed. Use	--	--	--	4	-36	--	--	--	--	-32	--
Special Naphthas	--	--	27	--	--	--	3	--	--	24	17
Lubricants	--	--	371	158	886	--	-106	--	185	1,336	941
Waxes	--	--	7	49	--	--	28	--	63	-35	289
Petroleum Coke	--	--	1,110	192	--	--	--	--	183	1,119	--
Marketable	--	--	407	192	--	--	--	--	183	416	--
Catalyst	--	--	703	--	--	--	--	--	--	703	--
Asphalt and Road Oil	--	--	2,341	999	375	--	-659	--	111	4,263	4,919
Still Gas	--	--	1,383	--	--	--	--	--	--	1,383	--
Miscellaneous Products	--	--	88	--	--	--	6	--	16	66	32
<b>Total</b>	<b>10,576</b>	<b>980</b>	<b>123,299</b>	<b>55,914</b>	<b>118,120</b>	<b>836</b>	<b>6,114</b>	<b>121,902</b>	<b>7,695</b>	<b>174,014</b>	<b>179,162</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.